

[Docket No. RP95-344-001]

Algonquin Gas Transportation Company; Notice of Changes in FERC Gas Tariff

July 13, 1995.

Take notice that on July 11, 1995, Algonquin Gas Transmission Company (Algonquin), submitted for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, effective July 15, 1995, the following revised tariff sheet:

Sub Fifth Revised Sheet No. 705

Algonquin states that the purpose of this filing is to correct language that was revised erroneously in Algonquin's June 15, 1995, filing in this docket (June 15 Filing). This revision clarifies that the allocation, billing, and crediting provision relates to all transit costs relating to retained capacity.

The June 15 Filing is currently pending before the Commission.

Algonquin states that copies of its filing were mailed to all affected customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17697 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-386-000]

Black Marline Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

July 13, 1995

Take notice that on July 10, 1995, Black Marlin Pipeline Company (BMP), tendered for filing to become part of its FERC Gas Tariff, Third, Revised Volume No. 1, the following tariff sheets:

Third Revised Sheet No. 213
First Revised Sheet No. 213D

These tariff changes are proposed to become effective on July 10, 1995, the effective date of Order No. 577-A.

On April 4, 1995, the Commission issued a Final Rule in Docket No. RM95-5-000 (Order No. 577), "Release of Firm Capacity on Interstate Natural Gas Pipelines," revising 284.243(h) of the Commission's Regulations pertaining to prearranged capacity releases by: (1) Extending to one (1) full calendar month the exception from posting and bidding requirements and exempting transactions at the maximum rate from posting and bidding requirements and (2) providing a twenty-eight (28) day hiatus maximum rate under the exemption cannot re-release that capacity to the same replacement shipper at less than the maximum rate. Subsequently, on June 8, 1995 the Commission issued an Order Granting Rehearing in Docket No. RM95-5-001 (Order No. 577-A), which revised the April 4 Order by Requiring that "31 days be substituted for 'one calendar month'".

In the instant filing, BMP is complying with Order Nos. 577 and 577-A by revising the provisions applicable to Reallocation of Capacity as contained in Section 10 of the General Terms and Conditions of BMP's FERC Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17694 Filed 7-18-95; 8:45 am]

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[Docket No. RP95-128-001]

East Tennessee Natural Gas Company; Notice of Rate Filing

July 13, 1995.

Take notice that on July 11, 1995 East Tennessee Natural Gas Company (East Tennessee), filed a request for an extension of time in which to make any credits due from excess revenues received pursuant to its cash out mechanism. East Tennessee requests

permission to make any credits no later than forty-five (45) days subsequent to its affiliate, and principle supplier, Tennessee Gas Pipeline Company (Tennessee) filing its amended first annual cash out report, which is anticipated to be January, 1996.

East Tennessee states that Section 7 of its LMS-MA Rate Schedule requires it to credit any revenues received pursuant to its cash out mechanism in excess of actual costs incurred, within ninety days after each anniversary of the implementation of restructured services. However, East Tennessee states that, due to the fact that Tennessee has not effected a final reconciliation of its cash out mechanism, East Tennessee does not currently have final, accurate information on which to base such credits. Without knowing what it will be charged by Tennessee, East Tennessee can not determine whether it must make any refunds or not. East Tennessee therefore requests an extension and agrees to make any credits found to be due no later than forty-five (45) days subsequent to Tennessee filing its amended cash out report.

Any person desiring to protest with reference to said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. All such protests should be filed on or before July 20, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-17700 Filed 7-18-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-385-000]

Mid Louisiana Gas Company; Notice of Compliance Filing

July 13, 1995.

Take notice that on July 10, 1995, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Second Revised Sheet No. 97, with an effective date of July 10, 1995.

Mid Louisiana states that this tariff sheet revises Section 4 of the General Terms and Conditions of its tariff to conform with Order No. 577-A capacity release provisions by revising the